

**Worker Exposed to Hydrogen  
Sulphide and Falls from the Top of  
the Truck**

**Date of Incident:** 99 11 02

**Type of Incident:** Fatal

## **SUMMARY**

On 99 11 02 at approximately 16:30, a truck driver brought a truckload of produced sour emulsion from an oil production facility to an oil recycling plant. While the truck driver was waiting in the line to unload the product, he climbed on the top of the truck tank to collect a sample of the produced sour emulsion. After collecting a sample from the truck tank, he proceeded to the top of the pup tank to collect another sample. When the truck driver opened the pup hatch, he was exposed to hydrocarbon vapours and hydrogen sulphide released from the pup tank. After exposure, the truck driver fell approximately 3 metres to the ground and sustained fatal injuries.

The primary cause of the incident was that the truck driver was exposed to hydrocarbon vapours and hydrogen sulphide, and fell approximately 3 metres to the ground. The secondary cause was the truck driver was not protected from hydrocarbon vapours and hydrogen sulphide with respiratory protective equipment.

Workplace Health and Safety responded to the scene and commenced an investigation on 99 11 02. An order was issued requiring the trucking company and the oil recycling company to conduct an incident investigation and implement corrective measures to prevent reoccurrence. A site inspection was also completed at the oil production facility to ensure workers were adequately protected against exposure to hydrocarbon vapours and hydrogen sulphide.

The trucking company has voluntarily stopped transporting produced sour emulsion containing hydrocarbon vapours and hydrogen sulphide. The oil company that owned the production facility implemented a code of practice for the transportation of produced sour emulsion containing hydrocarbon vapours and hydrogen sulphide. The oil recycling company conducted an incident investigation and prepared the report. The oil recycling company developed and implemented a code of practice for cargoes containing hydrocarbon vapours and hydrogen sulphide. The oil company and the oil recycling company have complied with the provisions of the orders.

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- Section 1.0 FILE NUMBER**
- 1.1 F-333104
- Section 2.0 DATE AND TIME OF INCIDENT**
- 2.1 99 11 02, 16:30
- Section 3.0 DATE AND TIME OF INVESTIGATION**
- 3.1 99 11 02, 19:00
- Section 4.0 NAME OF INVESTIGATOR(S) (INTERNAL)**
- 4.1 Neil Looker, OHST, ROHT, Workplace Health and Safety Officer
- Section 5.0 INCIDENT REPORTED BY**
- 5.1 Medicine River Oil Recylers
- Section 6.0 DATE AND TIME INCIDENT WAS REPORTED**
- 6.1 99 11 02, 17:00
- Section 7.0 NAME AND ADDRESS OF PRINCIPAL STAKEHOLDER(S)**
- 7.1 **Owner(s)**
- 7.1.1 Randy Berdahl Trucking Ltd.  
P.O. Box 184  
Eckville, Alberta T0M 0X0
- 7.2 **Prime Contractor**
- 7.2.1 Samson Canada Ltd.  
2200, 605 – 5<sup>th</sup> Avenue S.W.  
Calgary, Alberta T2P 3H5

7.3 **Employer**

7.3.1 Randy Berdahl Trucking Ltd.  
P.O. Box 184  
Eckville, Alberta T0M 0X0

**Section 8.0 DESCRIPTION OF PRINCIPAL OWNER(S) OR EMPLOYER(S)**

8.1 **Owner/Employer**

The truck driver was a self-employed truck operator and had two additional truck drivers in the company. The company was engaged in the transportation of sour water for the oil industry. The company owned three tank trucks and a pup tank.

8.2 **Employers**

Samson Canada Ltd. was an international oil company and operated oil and gas production facilities throughout the province of Alberta.

The battery site involved in the incident was located approximately ten kilometres south of Condor, Alberta (LSD 6-20-38-4 W5). The battery site collected oil/gas/water emulsions from seven well sites. The production fluid from the formation has an approximate concentration 7% of Hydrogen Sulphide.

The battery site had a produced sour water storage tank from where the produced sour emulsion loaded onto the tank truck and pup tank.

The Medicine Oil Recyclers was in the business of oil/water separation, water disposal, and contaminated soil wash and disposal.

**Section 9.0 LOCATION OF INCIDENT**

9.1 The incident occurred at the Medicine River Oil Recyclers plant located south of Eckville, Alberta (LSD 1-29-39-3 W5).

**Section 10.0      EQUIPMENT AND MATERIAL INVOLVED**

- 10.1                The equipment involved in the incident included a tank truck and a pup tank. The tank truck and pup tank had the Transport Canada designation of T306. The T306 designation included but not limited to a tank body that can transport regulated fluids and working pressure not more than three pounds per square inch gauge (Refer to Attachment A, Photographs 1 and 2).
  
- 10.1.2            The tank truck contained produced sour emulsion containing hydrocarbon vapours and hydrogen sulphide. The concentration of hydrogen sulphide was 326 ppm (ppm means parts of vapour or gas by volume per million parts of contaminated air by volume) in the tank truck and 279 ppm in the pup tank. The samples of sour water from the truck tank and pup tank were collected at approximately 22:00 on 99 11 02 (Refer to Attachment B, Laboratory Analysis).
  
- 10.1.3            The truck driver used an extraction tool to collect samples of produced sour emulsion from the tank truck and pup tank (Refer to Attachment A, Photograph 2).

**Section 11.0      NAMES OF OTHER INVESTIGATORS (EXTERNAL)**

- 11.1                Alberta Transportation and Utilities
  
- 11.2                Alberta Energy Utilities Board
  
- 11.3                RCMP, Sylvan Lake Detachment
  
- 11.4                Medicine River Oil Recyclers

**Section 12.0      NARRATIVE DESCRIPTION OF INCIDENT**

- 12.1                Samson Canada Ltd. had a failure on a produced water injection pump at the Condor Battery site. Samson Canada Ltd. contracted Randy Berdahl Trucking Ltd. to transport four loads of produced sour emulsion from their produced sour water storage tank to the Medicine River Oil Recyclers.
  
- 12.2                The truck driver, after emptying the produced sour emulsion storage tank, brought the fourth load to the Medicine River Oil Recyclers.

- 12.3 While the truck driver was waiting in the line to unload the product, he climbed on the top of the truck tank to collect a sample of the produced sour emulsion. After collecting a sample from the truck tank, he proceeded to the top of the pup tank to collect another sample.
- 12.4 When the truck driver opened the pup hatch, he was exposed to hydrocarbon vapours and hydrogen sulphide released from the pup tank. After exposure, the truck driver fell approximately 3 metres to the ground.
- 12.5 An employee of Medicine River Oil Recyclers who witnessed the truck driver falling attended the truck driver and started first aid. Medicine River Oil Recycler's dispatch called Emergency Medical Services (EMS).
- 12.6 EMS arrived at the scene at approximately 16:45 and transported the truck driver to the Regional Hospital.
- 12.7 The truck driver was air lifted to a Calgary Hospital where he was pronounced dead at 01:40 on 99 11 03.

**Section 13.0 CONCLUSIONS**

- 13.1 The primary cause of the incident was that the truck driver was exposed to hydrocarbon vapours and hydrogen sulphide, and fell approximately 3 metres to the ground.
- 13.2 The secondary cause was the truck driver was not protected from hydrocarbon vapours and hydrogen sulphide with respiratory protective equipment.

**Section 14.0 FOLLOW-UP/ACTION TAKEN**

**14.1 Industry**

**14.1.1 Randy Berdahl Trucking**

The trucking company has voluntarily stopped transporting produced sour emulsion containing hydrocarbon vapours and hydrogen sulphide. The trucking company complied with the order issued by Workplace Health and Safety.

14.1.2 Samson Canada Ltd.

Samson Canada Ltd. that owned the production facility implemented a code of practice for the transportation of oilfield fluids containing hydrogen sulphide. The company complied with the order issued by Workplace Health and Safety.

14.1.3 Medicine River Oil Recyclers

Medicine River Oil Recyclers conducted an incident investigation and prepared the report. Medicine River Oil Recyclers developed and implemented a code of practice for cargoes containing hydrogen sulphide. The company complied with the order issued by Workplace Health and Safety.

14.2 **Workplace Health and Safety**

14.2.1 Workplace Health and Safety responded to the scene and commenced an investigation on 99 11 02. An order was issued requiring the trucking company and the oil recycling company to conduct an incident investigation and implement corrective measures to prevent reoccurrence. A site inspection was also completed at the oil production facility to ensure workers were adequately protected against exposure to hydrocarbon vapours and hydrogen sulphide.

**Section 15.0 INJURY SEVERITY**

15.1 Worker died from multiple blunt injuries.

**Section 16.0 SIGNATURES**

[original signed]

**Section 17.0 ATTACHMENTS**

Attachment A	Photographs
Attachment B	Laboratory Analysis





Photograph 1 Shows the tank truck and pup tank involved in the incident.

- Red arrow shows the location where the worker fell from the pup tank.



Photograph 2 Shows the top of the pup tank.

- Red arrow [left, upper] shows the hatch the truck driver opened to collect oilfield fluid sample.
- Blue arrow [centre] shows the oilfield fluid extraction tool.

CHEMICAL ANALYSIS REPORT

AB TRANSPORTATION & UTILITIES  
404 4920 51 ST  
RED DEER AB T4N 6K8

DATE: November 19, 199

ATTN: AL CARLISLE

Lab Work Order #:	<u>E911315</u>	Sampled By:	<u>AC</u>
Project Reference:	<u>NOT SUBMITTED</u>	Data Received:	<u>11/05/99</u>
Project P.O.#:	<u>NOT SUBMITTED</u>		

Comments:

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APPROVED BY:

\_\_\_\_\_  
Project Manager

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY.  
ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE  
ADDITIONAL SAMPLE STORAGE TIME.

ACCREDITATIONS: STANDARDS COUNCIL OF CANADA (SCC), IN COOPERATION WITH THE CANADIAN ASSOCIATION FOR  
ENVIRONMENTAL ANALYTICAL LABORATORIES (CAEAL); FOR SPECIFIC TESTS AS REGISTERED BY THE  
COUNCIL (EDMONTON, CALGARY, SASKATOON, WINNIPEG, THUNDER BAY);  
AMERICAN INDUSTRIAL HYGIENE ASSOCIATION (AIHA) FOR INDUSTRIAL HYGIENE ANALYSIS (EDMONTON);  
STANDARDS COUNCIL OF CANADA IN COOPERATION WITH THE CANADIAN FOOD INSPECTION AGENCY  
FOR FERTILIZER AND FEED TESTING (SASKATOON)



Energy Resource Group

14203 - 129 Avenue, Edmonton, Alberta T5L 4M9  
Phone (780) 432-6522

E99-34561-01  
Laboratory Report Number  
Page 1 of 2

Enviro-Test Laboratories

Operator

VIAL

Container ID/Qty

Location	Edmonton	Well Name	KB Elev. m	GR Elev. m
Field/Area	Pool / Zone	Sampler	Company	

Test Type: No  
Multiple Recovery: \_\_\_\_\_

Test Interval: m  
Perforations: m

Test Recovery:

Sample ID: E911315-01A, Truck  
Sample Point: \_\_\_\_\_ Amount & Type of Cushion: \_\_\_\_\_ Mud Resistivity: @ 25°C

Type of Production: Pumping \_\_\_\_\_ Flowing \_\_\_\_\_ Gas Lift \_\_\_\_\_ Scrub \_\_\_\_\_  
Production Rates: Water \_\_\_\_\_ m/d Oil \_\_\_\_\_ m/d Gas \_\_\_\_\_ 101 m/d

Gauge Pressure, kPa  
Temperature, °C

Separator	Treater	Reservoir	Source	Sampled	Received
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Date Sampled (Y-M-D): \_\_\_\_\_ Date Received (Y-M-D): 1999-11-10 Date Recorded (Y-M-D): 1999-11-16  
Analyst: \_\_\_\_\_ Other Information: \_\_\_\_\_

sample Description: Brown oil

Oil Analysis

Hydrogen Sulphide as S, ppm mass/mass: 326

METHODOLOGY

Parameter	Brief Method Description	Reference
Hydrogen Sulphide in Oil	Potentiometric Titration with AgNO <sub>3</sub>	UOP 161-80



Energy Resource Group

14201 - 129 Avenue, Edmonton, Alberta T5L 4N9  
Phone (780) 438-6522

E99-34561-02  
Laboratory Report Number

Page 2 of 2

Enviro-Test Laboratories		Operator		VJAL	
Edmonton		Well Name		Container Identity	
Location		Well Name		KB Elev. m GR Elev. m	
Field/Area		Pool/Zone		Company	
Test Type: <u>NO</u>		Yes Recovery:			
Multiple Recovery: <u>    </u>					
Test Interval, m		Sample ID: E911315-02A, Pup		@ 25°C	
Perforations, m		Sample Point		Amount & Type of Cushion	
		Type of Production: Pumping <u>    </u> Flowing <u>    </u>		Gas Lit <u>    </u> Swab <u>    </u>	
		Production Rates: Water <u>    </u> m <sup>3</sup> /d Oil <u>    </u> m <sup>3</sup> /d		Gas <u>    </u> 10 <sup>3</sup> m <sup>3</sup> /d	
		Gauge Pressure, kPa			
		Temperature, °C			
		Separator		Treater	
		Reservoir		Source	
		Sampled		Received	
Date Sampled (Y-M-D)	1999-11-16	Date Reported (Y-M-D)	1999-11-16	Other Information	

Sample Description: BROWN OIL

Oil Analysis  
-----

Hydrogen Sulphide as S, ppm mass/mass: 279

METHODOLOGY  
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Parameter -----	Brief Method Description -----	Reference -----
Hydrogen Sulphide in Oil	Potentiometric titration with AgNO <sub>3</sub>	GOP 163-80

Supervisor

Approved

## ENVIRO-TEST CHEMICAL ANALYSIS REPORT

TEST: Flash Point

METHOD:ASTM D-93

SAMPLE DESCRIPTION	LAB ID	RESULT Degrees C	D.L.
TRUCK	E911315-01	< -20	
PUP	E911315-02	< -20	

THIS IS THE LAST PAGE OF THE REPORT EXCLUDING APPENDICES

C1 - C12 CARBON RANGE SCAN  
 CLIENT ID.: TRUCK  
 E911315-01

Carbon Range	B.P.	Mass Fraction	Mole Fraction	Concentration (mg/mL)	M.W.
C1	-161.5	0.00	0.01	0.6	16
C2	-88.5	0.00	0.00	0	30
C3	-42.1	0.01	0.02	2.9	44
C4	-0.5	0.03	0.06	12.5	58
C5	36.1	0.06	0.08	23.6	72
C6	68.7	0.11	0.13	45.2	86
C7	98.4	0.19	0.21	91.0	100
C8	125.7	0.18	0.17	74.9	114
C9	150.8	0.16	0.14	68.5	128
C10	174.2	0.12	0.09	53.3	142
C11	196	0.08	0.06	35.1	156
C12	216	0.06	0.04	25.2	170
TOTALS		1.00	1.00	433	

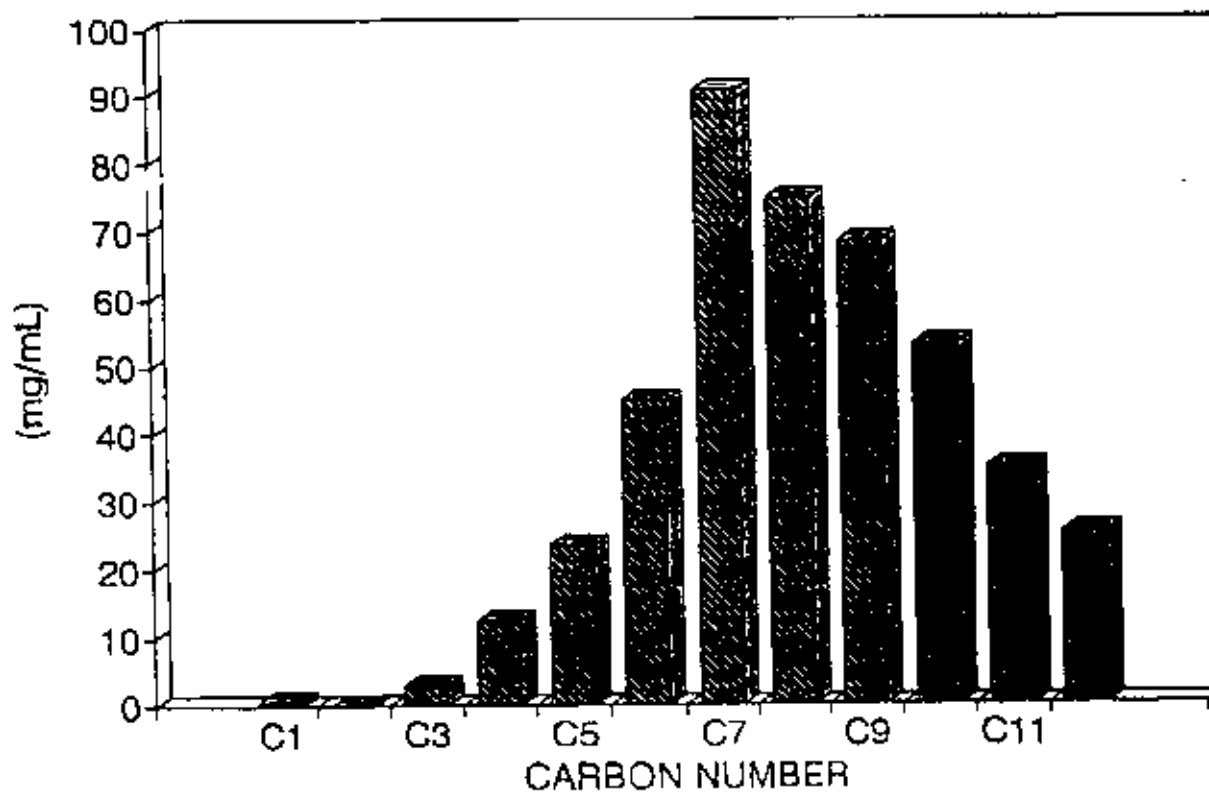
AVERAGE MOLECULAR WEIGHT 108

DETECTION LIMIT-10PPM PBR CARBON RANGE

CARBON RANGES FOR B.T.E.X.	
Benzene	C6-C7
Toluene	C8
Ethylbenzene	C9
Xylenes (o,m & p)	C9

TEDLAR C1 TO C12 CARBON RANGE SCAN  
CLIENT I.D.: TRUCK

ETL LAB ID: E911315-01





C1 - C12 CARBON RANGE SCAN  
 CLIENT I.D.: PUP  
 E911315-02

Carbon Range	B.P.	Mass Fraction	Mole Fraction	Concentration (mg/mL)	M.W.
C1	-161.5	0.00	0.01	0.6	16
C2	-88.5	0.00	0.00	0	30
C3	-42.1	0.01	0.02	2.9	44
C4	-0.5	0.03	0.05	12.5	58
C5	36.1	0.05	0.08	24.3	72
C6	68.7	0.10	0.12	43.5	86
C7	98.4	0.19	0.21	87.1	100
C8	125.7	0.17	0.16	76.9	114
C9	150.8	0.16	0.14	71.9	128
C10	174.2	0.13	0.10	61.2	142
C11	196	0.08	0.06	38.0	156
C12	216	0.08	0.05	33.4	170
TOTALS				452	
AVERAGE MOLECULAR WEIGHT					109

DETECTION LIMIT-10PPM PER CARBON RANGE

CARBON RANGES FOR B.T.E.X.	
Benzene	C6-C7
Toluene	C8
Ethylbenzene	C9
Xylenes (o,m & p)	C9

# TEDLAR C1 TO C12 CARBON RANGE SCAN

CLIENT I.D.: PUP

ETL LAB ID: E911315-02

